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### A data-driven flow model for wind-farm control based on Koopman mode decomposition of large-eddy simulations

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Mitigate interactions using adequate flow model

(Wake visualization in LES of a 4 x 4 wind farm)

#### **Engineering models**

#### Cheap but do not capture non-linearities

Resolve non-linearities but very expensive

Large Eddy Simulation models



Coupled Wake Boundary Layer Model (Stevens, Gayme, Meneveau 2015)

Linear Wake Expansion (Jensen) Model (Jensen 1984)

FLORIS Model (Gebraad et al 2014)

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#### **Optimize farm performance** Mitigate interactions using **adequate flow model**

#### Aim of current research

Data-driven linear flow model,

able to incorporate non-linear flow physics

SP-Wind (KU Leuven)

LESGO (JHU)

SOWFA (NREL)

#### . . .



#### Koopman theory (1931)

Define a set of scalar observable functions  $g: \mathbb{R}^n \mapsto \mathbb{R}$ , spanning an infinite-dimensional Hilbert space  $\mathcal{H}$ .

 $\rightarrow$  There exists a linear infinite-dimensional Koopman operator  $\mathcal{K}: \mathcal{H} \mapsto \mathcal{H}$ , acting on the observables as

$$\mathcal{K}\boldsymbol{g}(\boldsymbol{x}_k) = \boldsymbol{g}(\boldsymbol{x}_{k+1})$$





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$$\mathcal{K}\boldsymbol{g}(\boldsymbol{x}_k, \boldsymbol{u}_k) = \boldsymbol{g}(\boldsymbol{x}_{k+1}, \boldsymbol{u}_{k+1})$$



Non-linear system in original state *x* 

 $\dot{x} =$ 

$$\begin{bmatrix} \dot{x}_1 \\ \dot{x}_2 \end{bmatrix} = \begin{bmatrix} x_1 \\ x_1 - x_1^2 \end{bmatrix}$$
However, virtual infinite-dimension  
 $\Rightarrow$  Data-driven finite Koopman operat  
Koopman embedding  
 $\mathbf{z} = \mathbf{g}(\mathbf{x}) = (x_1, x_2, x_1^2)$ 

**However**, virtually all non-linear systems require an infinite-dimensional embedding

Data-driven finite-dimensional approximation of Koopman operator for wind-farm flows

$$\dot{\mathbf{z}} = \begin{bmatrix} \dot{z}_1 \\ \dot{z}_2 \\ \dot{z}_3 \end{bmatrix} = \begin{bmatrix} \dot{x}_1 \\ \dot{x}_2 \\ \dot{x}_1^2 \end{bmatrix} = \begin{bmatrix} x_1 \\ x_1 - x_1^2 \\ 2\dot{x}_1 \end{bmatrix} = \begin{bmatrix} z_1 \\ z_1 - z_3 \\ 2z_1 \end{bmatrix} = K\mathbf{z}$$

 $\dots$ becomes a linear system in Koopman state  $\mathbf{z}$ 



(example from Proctor, Brunton & Kutz, SIAM 2018)





#### **Dynamic mode decomposition**

#### **Snapshot matrices**





#### Dynamic mode decomposition

**Snapshot matrices** 

 $\begin{aligned} \boldsymbol{x}_{k+1} &= A\boldsymbol{x}_k + B\boldsymbol{u}_k & \boldsymbol{x} &= P\widetilde{\boldsymbol{x}} \\ \boldsymbol{y}_k &= C\boldsymbol{x}_k + D\boldsymbol{u}_k & \boldsymbol{x} \in \mathbb{R}^n, \widetilde{\boldsymbol{x}} \in \mathbb{R}^r \end{aligned}$  $(r \ll n)$ 

Koopman: extended dynamic mode decomposition

1. Enrich snaps with historical data (delay embedding):  $\Omega, X, X', Y \rightarrow \Omega_d, X_d, X'_d, Y_d$ 



Predict future state/output based on:

- Current state/control
- Previous states/controls

Control  $U = \begin{bmatrix} u_1 & u_2 & \dots & u_m \end{bmatrix}$  $\widetilde{\boldsymbol{x}}_{k+1} = \widetilde{A} \ \widetilde{\boldsymbol{x}}_k + \widetilde{B} \ \boldsymbol{u}_k$  $\boldsymbol{y}_k = \widetilde{C} \ \widetilde{\boldsymbol{x}}_k + \widetilde{D} \ \boldsymbol{u}_k$ State  $X = \begin{bmatrix} \boldsymbol{x}_1 & \boldsymbol{x}_2 & \dots & \boldsymbol{x}_{m-1} \end{bmatrix}$ Image  $X' = x_2 \quad x_3 \quad \dots \quad x_m$ Output  $Y = \begin{bmatrix} y_1 & y_2 & \dots & y_m \end{bmatrix}$ 



#### **Dynamic mode decomposition**

 $\begin{bmatrix} X'\\ Y \end{bmatrix} \approx \begin{bmatrix} A & B\\ C & D \end{bmatrix} \begin{bmatrix} X\\ U \end{bmatrix} \longrightarrow \min_{A,B,C,D} \left\| \begin{bmatrix} X'\\ Y \end{bmatrix} - \begin{bmatrix} A & B\\ C & D \end{bmatrix} \begin{bmatrix} X\\ U \end{bmatrix} \right\|_{2} \longrightarrow \begin{bmatrix} A & B\\ C & D \end{bmatrix} = \begin{bmatrix} X'\\ Y \end{bmatrix} \begin{bmatrix} X\\ U \end{bmatrix}^{+}$ 

 $\begin{array}{ll} \boldsymbol{x}_{k+1} = A\boldsymbol{x}_k + B\boldsymbol{u}_k & \boldsymbol{x} = P\widetilde{\boldsymbol{x}} & \widetilde{\boldsymbol{x}}_{k+1} = \tilde{A}\,\widetilde{\boldsymbol{x}}_k + \tilde{B}\,\boldsymbol{u}_k \\ \boldsymbol{y}_k = C\boldsymbol{x}_k + D\boldsymbol{u}_k & \boldsymbol{x} \in \mathbb{R}^n, \widetilde{\boldsymbol{x}} \in \mathbb{R}^r & \boldsymbol{y}_k = \tilde{C}\,\widetilde{\boldsymbol{x}}_k + \tilde{D}\,\boldsymbol{u}_k \\ & (r \ll n) & \end{array}$ 

Koopman: extended dynamic mode decomposition

- 1. Enrich snaps with historical data (delay embedding):  $\Omega, X, X', Y \rightarrow \Omega_d, X_d, X'_d, Y_d$
- 2. Lift delay-embedded snapshot matrices into Koopman snapshot matrices Z, Z'

$$Z = \begin{bmatrix} g(x_{d1}, u_{d1}) & g(x_{d2}, u_{d2}) & \dots & g(x_{dm-1}, u_{dm-1}) \end{bmatrix}$$
$$Z' = \begin{bmatrix} g(x_{d2}, u_{d2}) & g(x_{d3}, u_{d3}) & \dots & g(x_{dm}, u_{dm}) \end{bmatrix}$$

#### **Snapshot matrices**

Control 
$$U = \begin{bmatrix} u_1 & u_2 & \dots & u_m \end{bmatrix}$$
  
State  $X = \begin{bmatrix} 1 & 1 & \dots & 1 \\ x_1 & x_2 & \dots & x_{m-1} \end{bmatrix}$   
Image  $X' = \begin{bmatrix} 1 & 1 & \dots & 1 \\ x_2 & x_3 & \dots & x_m \\ 1 & 1 & \dots & 1 \end{bmatrix}$   
Output  $Y = \begin{bmatrix} y_1 & y_2 & \dots & y_m \end{bmatrix}$ 



#### Dynamic mode decomposition

 $\begin{bmatrix} X'\\ Y \end{bmatrix} \approx \begin{bmatrix} A & B\\ C & D \end{bmatrix} \begin{bmatrix} X\\ U \end{bmatrix} \longrightarrow \min_{A,B,C,D} \left\| \begin{bmatrix} X'\\ Y \end{bmatrix} - \begin{bmatrix} A & B\\ C & D \end{bmatrix} \begin{bmatrix} X\\ U \end{bmatrix} \right\|_{2} \longrightarrow \begin{bmatrix} A & B\\ C & D \end{bmatrix} = \begin{bmatrix} X'\\ Y \end{bmatrix} \begin{bmatrix} X\\ U \end{bmatrix}^{+} \quad \text{Control } U = \begin{bmatrix} u_{1} & u_{2} & \dots & u_{m} \end{bmatrix}$ 

 $\boldsymbol{x}_{k+1} = A\boldsymbol{x}_k + B\boldsymbol{u}_k \qquad \qquad \boldsymbol{x} = P\widetilde{\boldsymbol{x}}$  $\boldsymbol{y}_k = C\boldsymbol{x}_k + D\boldsymbol{u}_k \qquad \qquad \boldsymbol{x} \in \mathbb{R}^n, \boldsymbol{\widetilde{x}} \in \mathbb{R}^r$  $(r \ll n)$ 

Koopman: extended dynamic mode decomposition

- 1. Enrich snaps with historical data (delay embedding):  $\Omega, X, X', Y \rightarrow \Omega_d, X_d, X'_d, Y_d$
- 2. Lift delay-embedded snapshot matrices into Koopman snapshot matrices Z, Z'
- 3. Fit mapping  $Z \mapsto Z'$ : finite-dimensional Koopman approximation K

$$\mathbf{z}_{k+1} = K\mathbf{z}_k$$
  $\mathbf{z} = P\tilde{\mathbf{z}}$   $\tilde{\mathbf{z}}_{k+1} = K\tilde{\mathbf{z}}_k$ 

 $K = Z'Z^+$ 

#### **Snapshot matrices**





• Standard Koopman: advance observables of delay-embedded state and control

$$\boldsymbol{z}_{k+1} = K \boldsymbol{z}_k$$
  
$$\leftrightarrow \boldsymbol{g}(\boldsymbol{x}_{d,k+1}, \boldsymbol{u}_{d,k+1}) = K \boldsymbol{g}(\boldsymbol{x}_{d,k}, \boldsymbol{u}_{d,k})$$

• In reality, we only care about latest state update  $x_{k+1}$ 

 $\rightarrow$  'Modified' Koopman: subspace projection, only predict observables of  $x_{k+1}$ 

$$h(x_d) = \overline{K}g(x_{d,k}, u_{d,k}) \qquad (\text{span } h \subset \text{span } g)$$
$$\zeta_{k+1} = \overline{K}z_k$$

(in practice: eliminating rows of original least-squares fit  $K = Z'Z^+$ )



#### **State x control space**

#### **Delay-embedded space**

#### Koopman space





### Demonstration case: setup

#### Wind Farm

4 aligned wind turbines (actuator disk models)

#### Discretization

 $\begin{array}{l} L_x \; x \; L_y \; x \; L_z = 5.4 \; x \; 1.2 \; x \; 1 \; km^3 \\ \Delta_x \; x \; \Delta_y \; x \; \Delta_z = 18 \; x \; 12 \; x \; 6 \; m^3 \; \; (5M) \end{array}$ 

#### **Turbulent inflow**

from periodic precursor domain (TI  $\approx$  10% at hub)





#### **Computational cost**

1 hr "wind-farm time" = 1 hr walltime on 224 Intel Broadwell cores



### **Demonstration case: snapshots**





### **Demonstration case: snapshots**





### **Demonstration case: snapshots**

#### Unseen controls Unseen flow fields Unseen inflow conditions





• No turbines: find linear model for flow propagation (~ Taylor's hypothesis)





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#### Nonlinear model (LES)

Model 1: disk velocities, no delay

$$\boldsymbol{x}_{k} = [\boldsymbol{v}_{D1..4}, \boldsymbol{v}_{-3D1..4}]$$
$$\boldsymbol{x}_{k,d} = \boldsymbol{x} \quad (\tau = 0 s)$$
$$\boldsymbol{z}_{k} = \boldsymbol{g}(\boldsymbol{x}_{k,d}) = [\boldsymbol{x}_{k,d}, 1]$$







#### Nonlinear model (LES)

Model 1: disk velocities, no delay

Model 2: disk velocities, 120 s delay







### Nonlinear model (LES)

Model 1: disk velocities, no delay

Model 2: disk velocities, 120 s delay

Model 3: disk velocities, sections, lift, no delay

$$\boldsymbol{x}_{k} = \begin{bmatrix} \boldsymbol{v}_{D1..4}, \boldsymbol{v}_{-3D1..4}, \boldsymbol{v}_{plan}, \boldsymbol{v}_{side}, \boldsymbol{v}_{front} \end{bmatrix}$$
$$\boldsymbol{x}_{k,d} = \boldsymbol{x} \quad (\tau = 0 \ s)$$
$$\boldsymbol{z}_{k} = \boldsymbol{g}(\boldsymbol{x}_{k,d}) = \begin{bmatrix} \boldsymbol{x}_{k,d}, 1, (\boldsymbol{x} \cdot \boldsymbol{\nabla}) \boldsymbol{x} \end{bmatrix}$$







#### Nonlinear model (LES)

Model 1: disk velocities, no delay

Model 2: disk velocities, 120 s delay

Model 3: disk velocities, sections, lift, no delay

**Model 4:** disk velocities, sections, lift, no delay + model reduction (250 modes)

$$\boldsymbol{\zeta}_{k+1} = \overline{K}\boldsymbol{z}_k \to \tilde{\boldsymbol{\zeta}}_{k+1} = \boldsymbol{P}_{\boldsymbol{\zeta}}^*\overline{K}\boldsymbol{P}_{\boldsymbol{z}}\boldsymbol{z}_k$$





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# Linear model: steady turbines





Blue: states shown in figure Pink: states not shown in figure

### Linear model: controlled turbines



(1 frame = 10 sec)



### Linear model: controlled turbines





• Data-driven extendable approximation of Koopman operator





- Data-driven extendable approximation of Koopman operator
- Linear & fast models capture advection & some turbulent fluctuations





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- Models can be used to explore control strategies at fraction of LES cost





- Data-driven extendable approximation of Koopman operator
- Linear & fast models capture advection & some turbulent fluctuations
- Models can be used to explore control strategies at fraction of LES cost
- Further work on fidelity before use as standalone predictive control model ...



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