

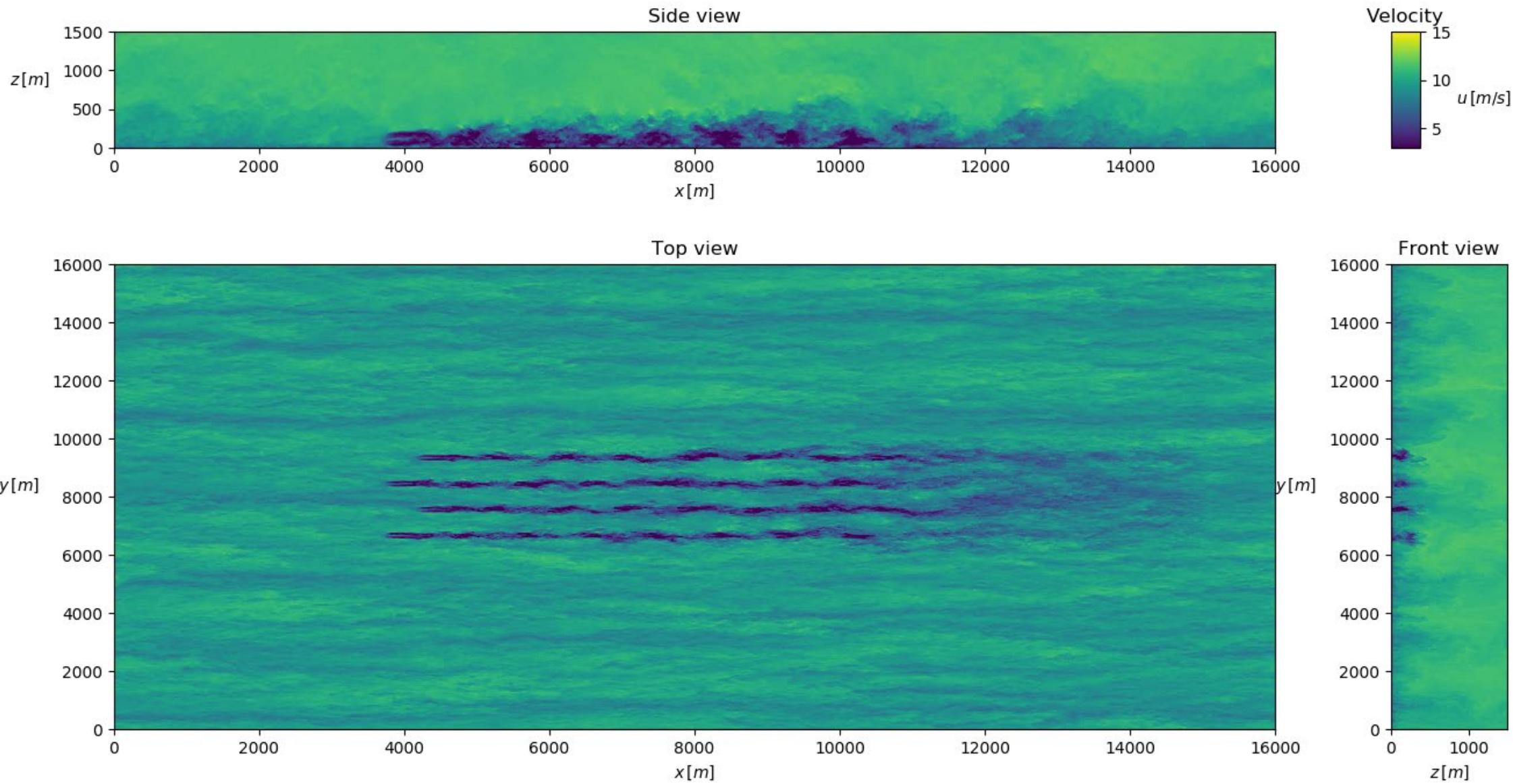
High-fidelity wind-farm simulations and data sets

PROGRESS IN THE TOTALCONTROL PROJECT

December 10, 2020, Webinar

Johan Meyers

Mechanical Engineering



Acknowledgments

@ KU Leuven: Ishaan Sood, Wim Munters, Athanasios Vitsas, Johan Meyers
Simulations with SP-Wind
Datasets available on Zenodo

@ DTU: Søren Juhl Andersen, Niels Troldborg
Simulations with Ellipsys-3D
Datasets available on DTU server

Outline

TotalControl Reference Windfarm

Precursor simulations (PBL, CNBL)

Wind-farm simulations

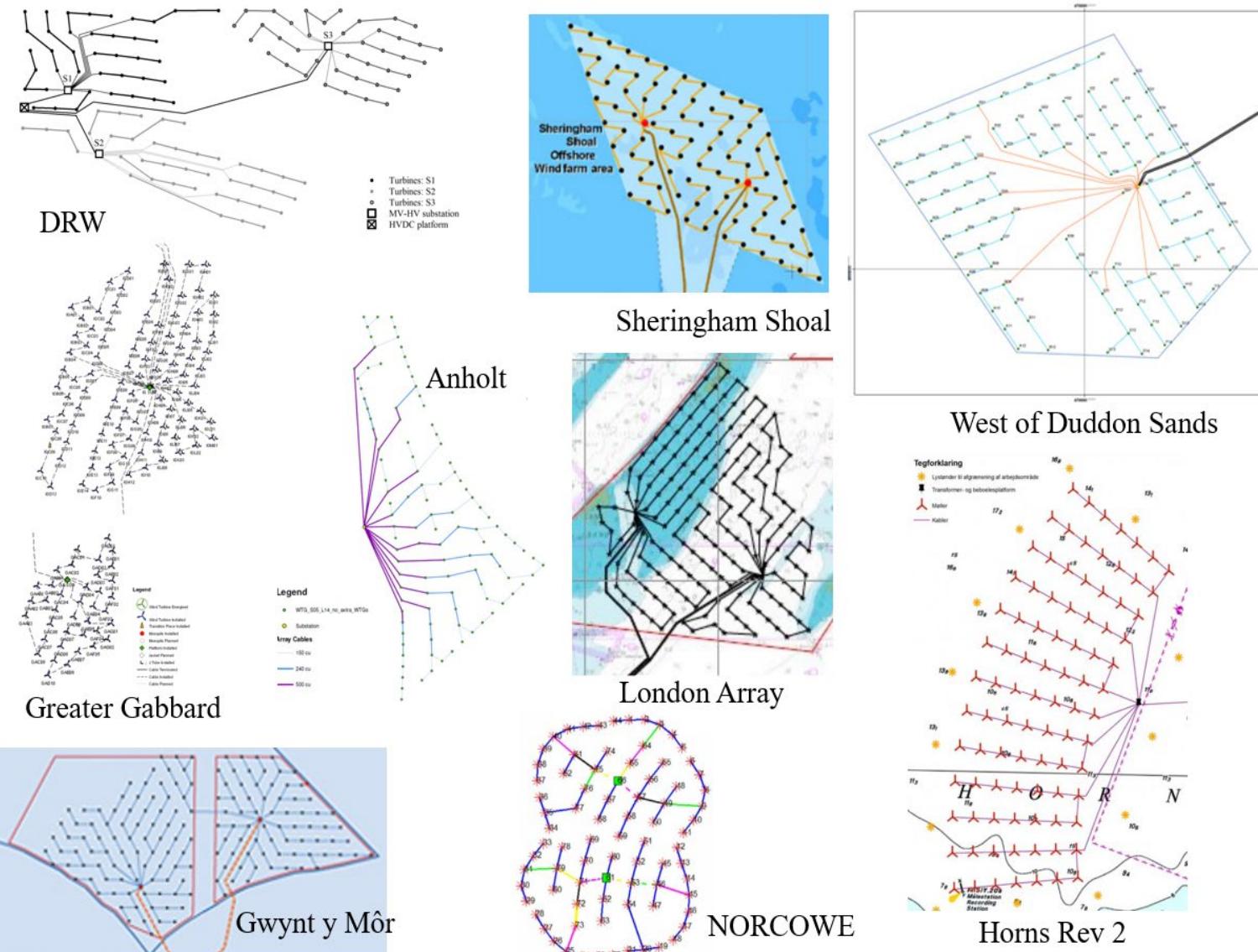
Data accessibility



Wind-farm layouts

Wind power plant layouts, obtained from public websites via Google Pictures. The DRW (NOWITECH) and NORCOWE plants are fictitious designs, and the others are commercial plants.

Source: Karl Merz, TotalControl D1.03



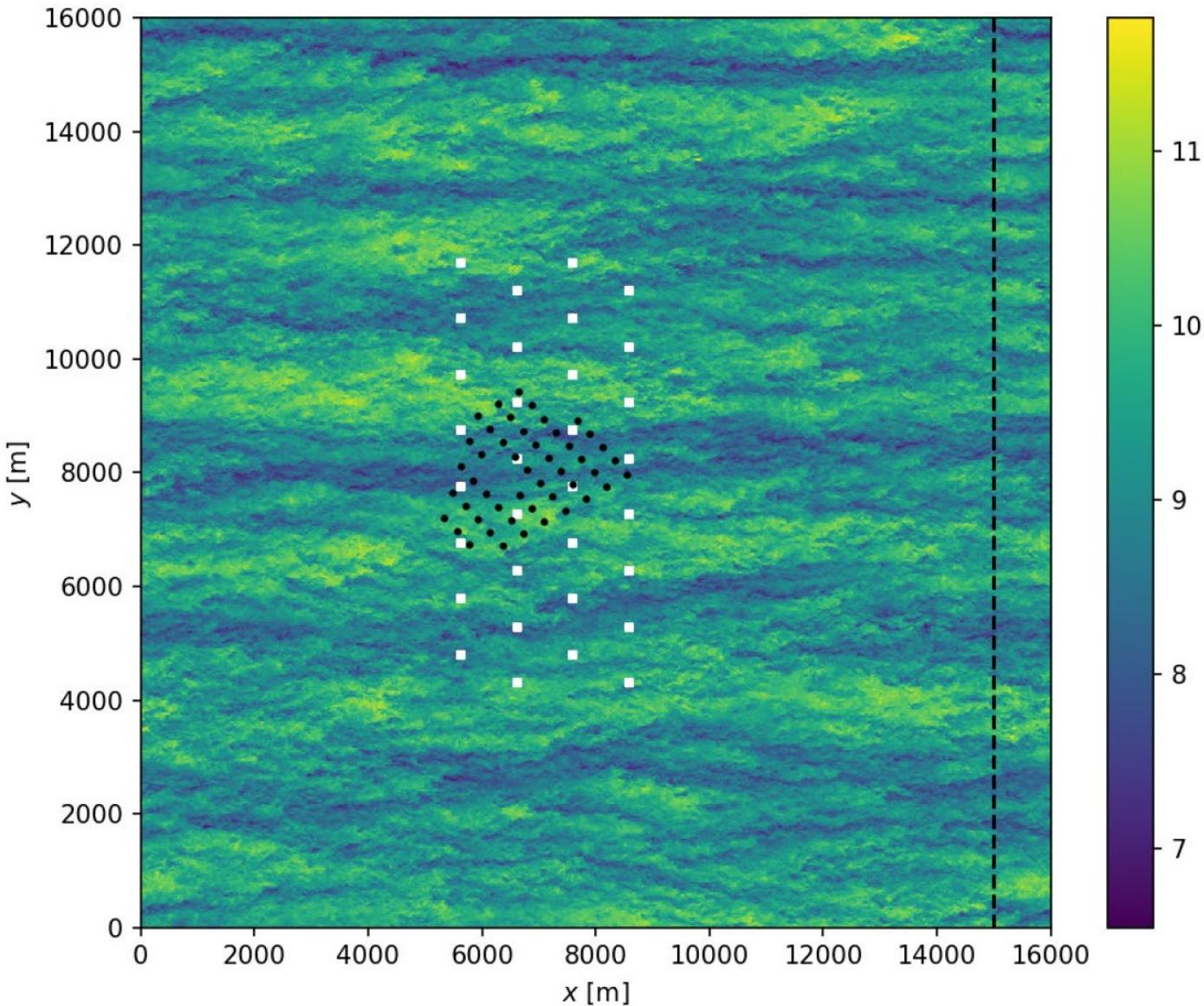
Totalcontrol reference wind farm

Black: Lillgrund layout

White: Reference WF layout

(RWF turbines: DTU 10MW)

(also detailed electrical design, etc)



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Simulation set-up

Spin-up (20h): 144000 time steps
Main simulation (75min): 9000 time steps

$$N = 324 \times 10^6$$

Variable	SP-Wind	EllipSys3D
Domain size	$L_x \times L_y \times L_z$	$16 \times 16 \times 1.5 \text{ km}^3$
Grid	$N_x \times N_y \times N_z$	$1200 \times 1200 \times 225$
Resolution	$\Delta_x \times \Delta_y \times \Delta_z$	$13.33 \times 13.33 \times 6.66 \text{ m}^3$
Spinup time	T_{spin}	20 h
Precursor time	T	75 min
Time step	Δt	0.5 s
		$0.8 \text{ s} - 1.0^\S \text{ s}$

Simulation set-up

Two different cases:

- PDBL: pressure-driven boundary layer (half-channel flow)
- CNBL: conventionally neutral boundary layer

Simulation parameters

Friction velocity	u_*	0.28 m/s	$(u_*^2 = L_z \nabla p_\infty / \rho)$
Driving pressure gradient	$\nabla(p_\infty)/\rho$	-5.2267×10^{-5} m/s ²	

Simulation cases

PDBL	PDk	KU Leuven	$z_0 = 2 \times 10^{-4}$ m
	PDd	DTU	$z_0 = 2 \times 10^{-4}$ m
	PDkhi	KU Leuven	$z_0 = 2 \times 10^{-3}$ m

PDBL: rescaling of results (1)

Solution: $u(x, t)$ (stored on zenodo – see later) – can be rescaled !!

Formally, two non-dimensional groups: $Re_\tau = \frac{u_\tau h}{\nu}$ and $\frac{z_0}{h}$ ($h = L_z$)

If large scales asymptotically Reynolds independent (occurs for $Re_\tau \rightarrow \infty$):
solution scale invariant

$$u^{new}(x, t^{new}) = \frac{u(x, t)}{u_*} u_*^{new} \quad \Delta t^{new} = \frac{\Delta t}{u_*^{new}} u_*$$

(Similarly, x can be rescaled, but ratio z_0/h needs to be kept constant)

PDBL: rescaling of results (2)

Solution: $u(x, t)$ (stored on zenodo – see later) – **mean velocity can be shifted !!**

If we can presume inner–outer separation of scales (OK for flat terrain ABL)

$$u(x, t) - U_0 = f(x/h) \neq f(z_0/h)$$

Thus

$$u^{new}(x, t) = u(x, t) + u_* \Delta U^+$$

outer-layer solution is independent of
inner layer and roughness sublayer

$$\Delta U^+ = \frac{1}{\kappa} \log \left(\frac{z_0}{z_0^{new}} \right) e_1$$

Combination of both scalings

$$u^{new}(x, t^{new}) = u_*^{new} \left[\frac{u(x, t)}{u_*} + \Delta U^+ \right]$$

Conventionally neutral BL

Stable free atmosphere (FA)

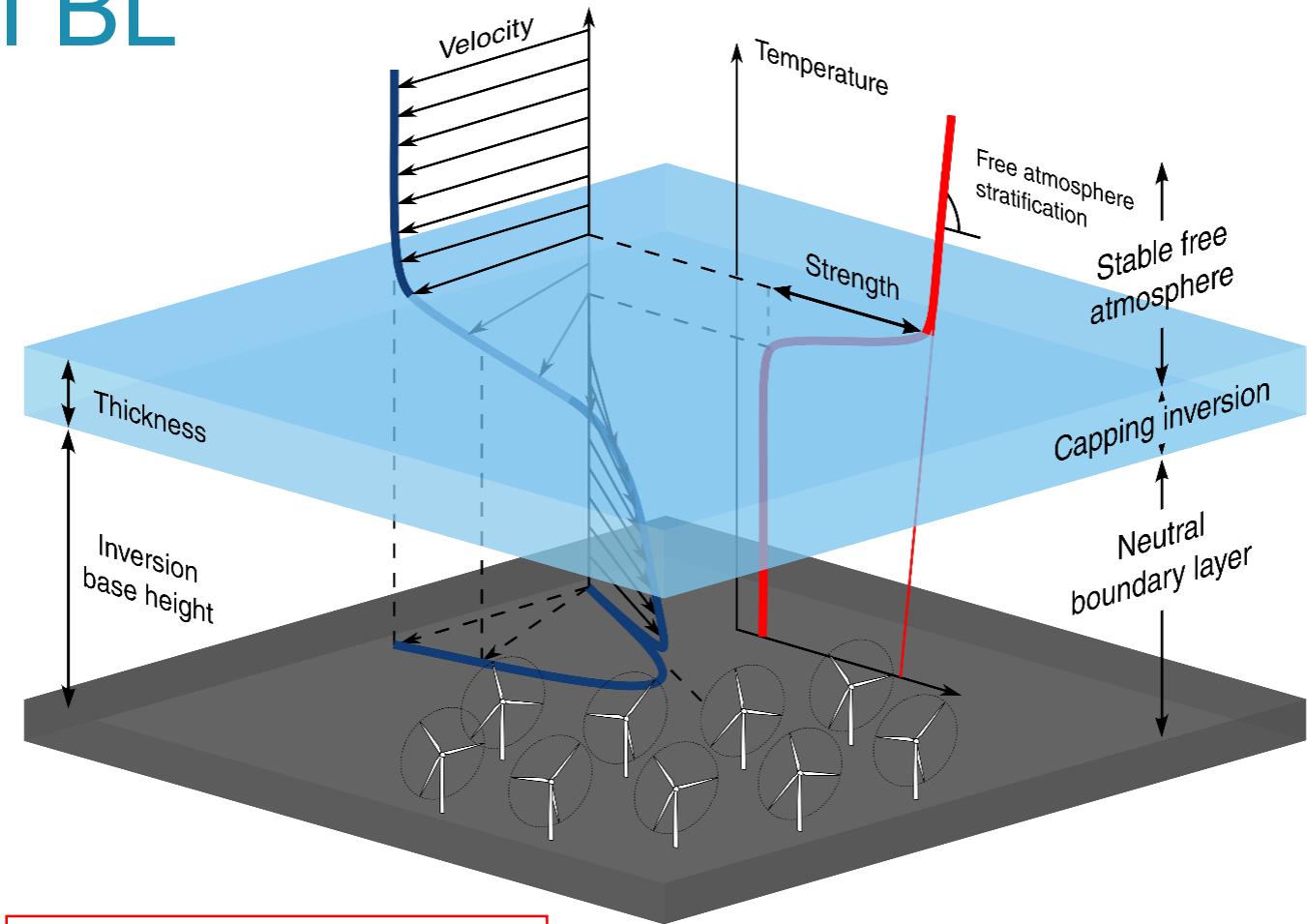
- Shear free flow
- Positive lapse rate
- Geostrophic balance

Capping inversion (CI)

= thin layer of strong stability
between NBL and FA

Neutral boundary layer (NBL)

- Zero surface heat flux
- Constant pot. temperature
- Turbulent flow



$$h = A \frac{\theta_0}{g\Delta\theta} u_*^2 \quad \S$$

$A \approx 500$ for equilibrium

CNBL: set-up

Careful initialization necessary
See: Allaerts & Meyers, POF 2015, JFM2017

$$\frac{U_G}{u_*} - \frac{1}{\kappa} \log\left(\frac{u_*}{f_c z_0}\right) = F_1(h^*, A)$$

$$\frac{V_G}{u_*} = F_2(h^*, A)$$

with $h^* = \frac{f_c h}{u_*}$ ($\sim 1/Ro$), $A = \frac{g\Delta\theta}{\theta_0} \frac{h}{u_*^2}$

Simulation parameters

Geostrophic wind

G

12 m/s

Coriolis parameter

f_c

10^{-4} s^{-1}

Simulation cases

CNk₂ KU Leuven

$z_0 = 2 \times 10^{-4} \text{ m}, \Delta\theta = 2\text{K}$ ($h = 500 \text{ m}$)

CNk₄ KU Leuven

$z_0 = 2 \times 10^{-4} \text{ m}, \Delta\theta = 4\text{K}$ ($h = 250 \text{ m}$)

CNd DTU

$z_0 = 2 \times 10^{-4} \text{ m}, \Delta\theta = 2\text{K}$ ($h = 500 \text{ m}$)

$$-\frac{1}{\rho} \frac{\partial p}{\partial x} = -f_c V_G$$
$$-\frac{1}{\rho} \frac{\partial p}{\partial y} = +f_c U_G$$

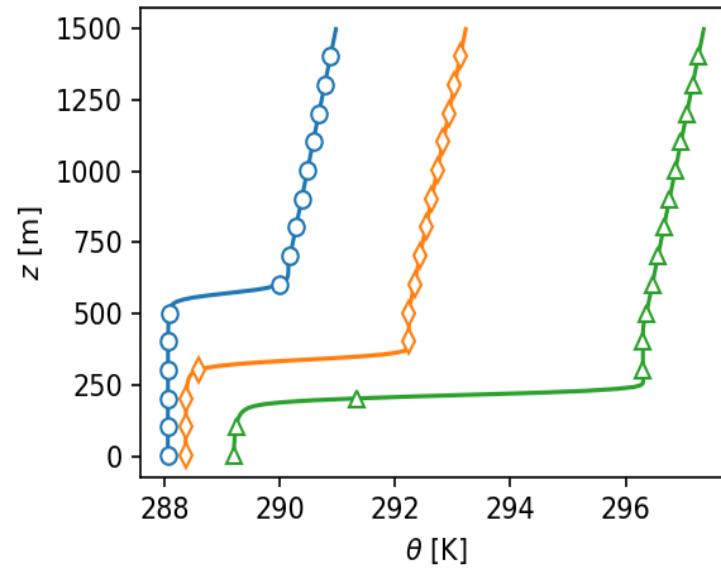
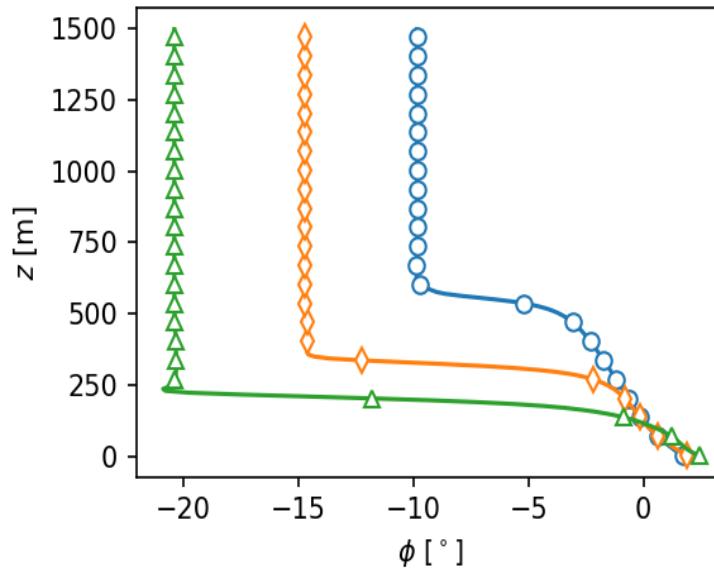
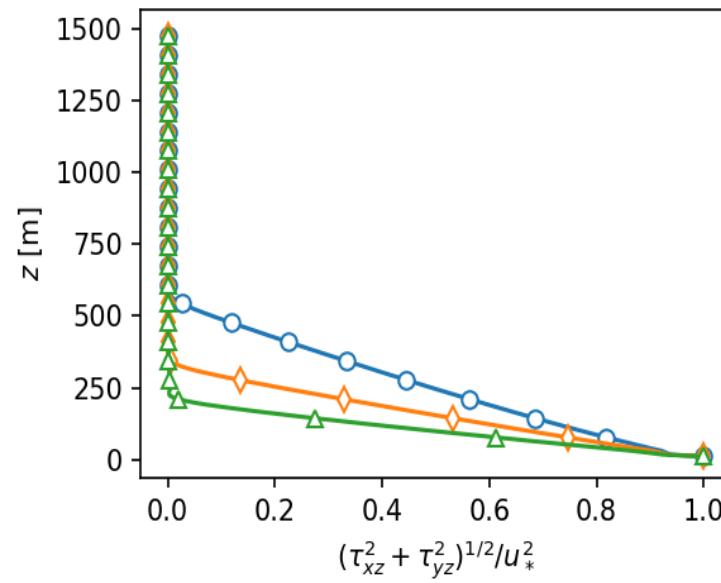
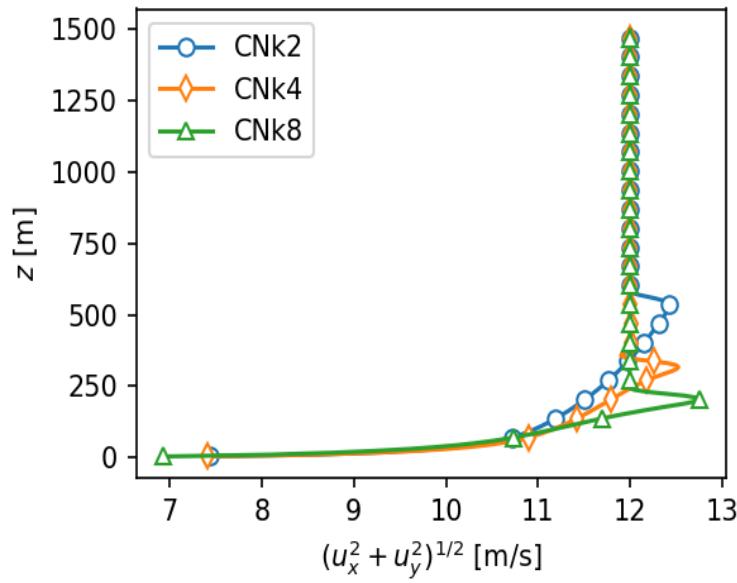
CNBL: rescaling of results

Rescaling via u_* : implies change of latitude (for h constant) & $\Delta\theta/\theta_0$

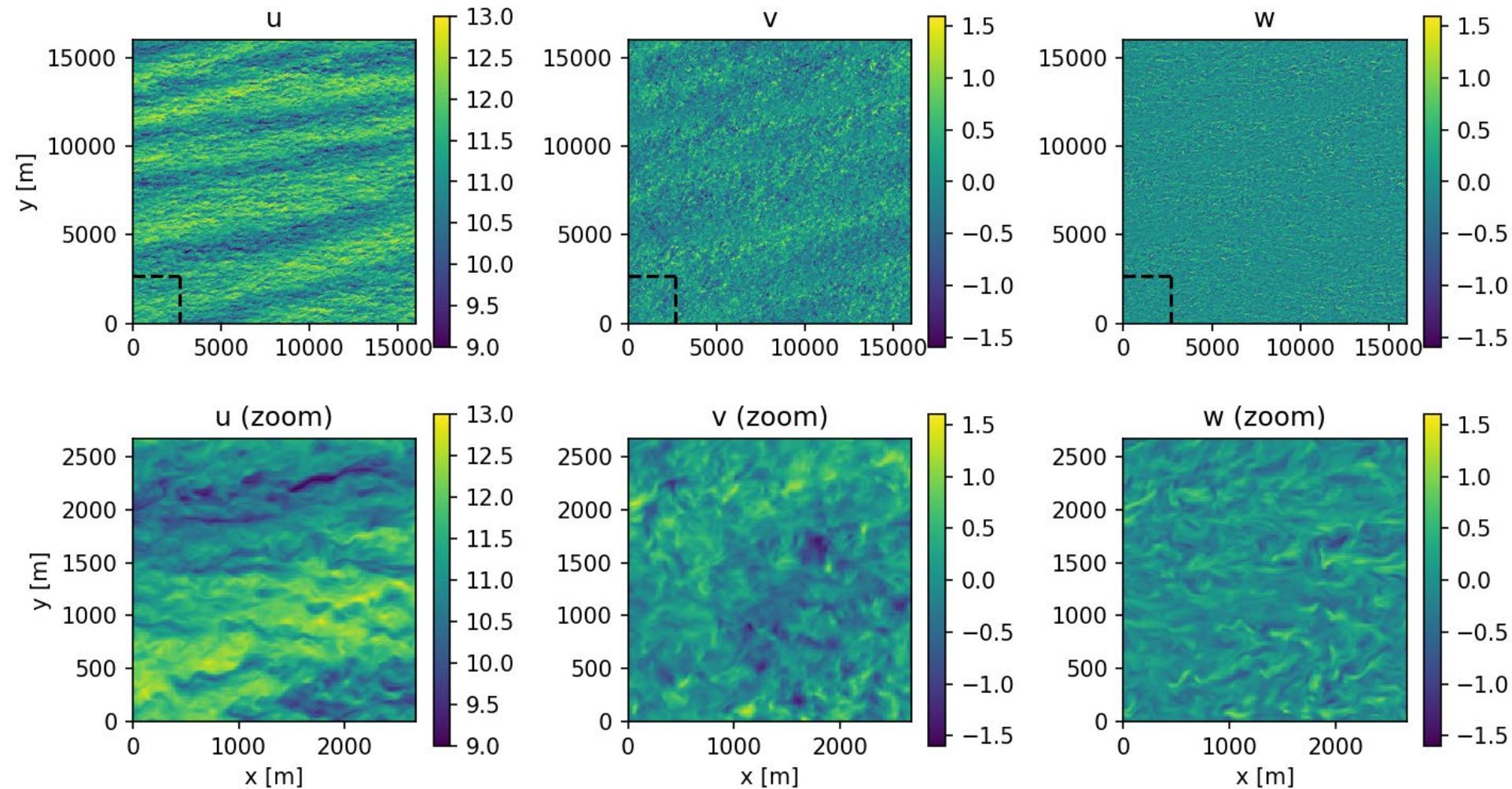
Shifting

$$\begin{aligned} \mathbf{u}^{new}(x, t) &= \mathbf{u}(x, t) + u_* \Delta \mathbf{U}^+ & \Delta \mathbf{U}^+ &= \frac{1}{\kappa} \log \left(\frac{z_0}{z_0^{new}} \right) \mathbf{e}_1 \\ -\frac{1}{\rho} \frac{\partial p^{new}}{\partial y} &= +f_c(U_G + u_* \Delta \mathbf{U}^+) \end{aligned}$$

CNBL: results



CNBL: results – case CNk4



Distance metrics

Using database to reconstruct Lillgrund inflc

- Distance between mean profiles

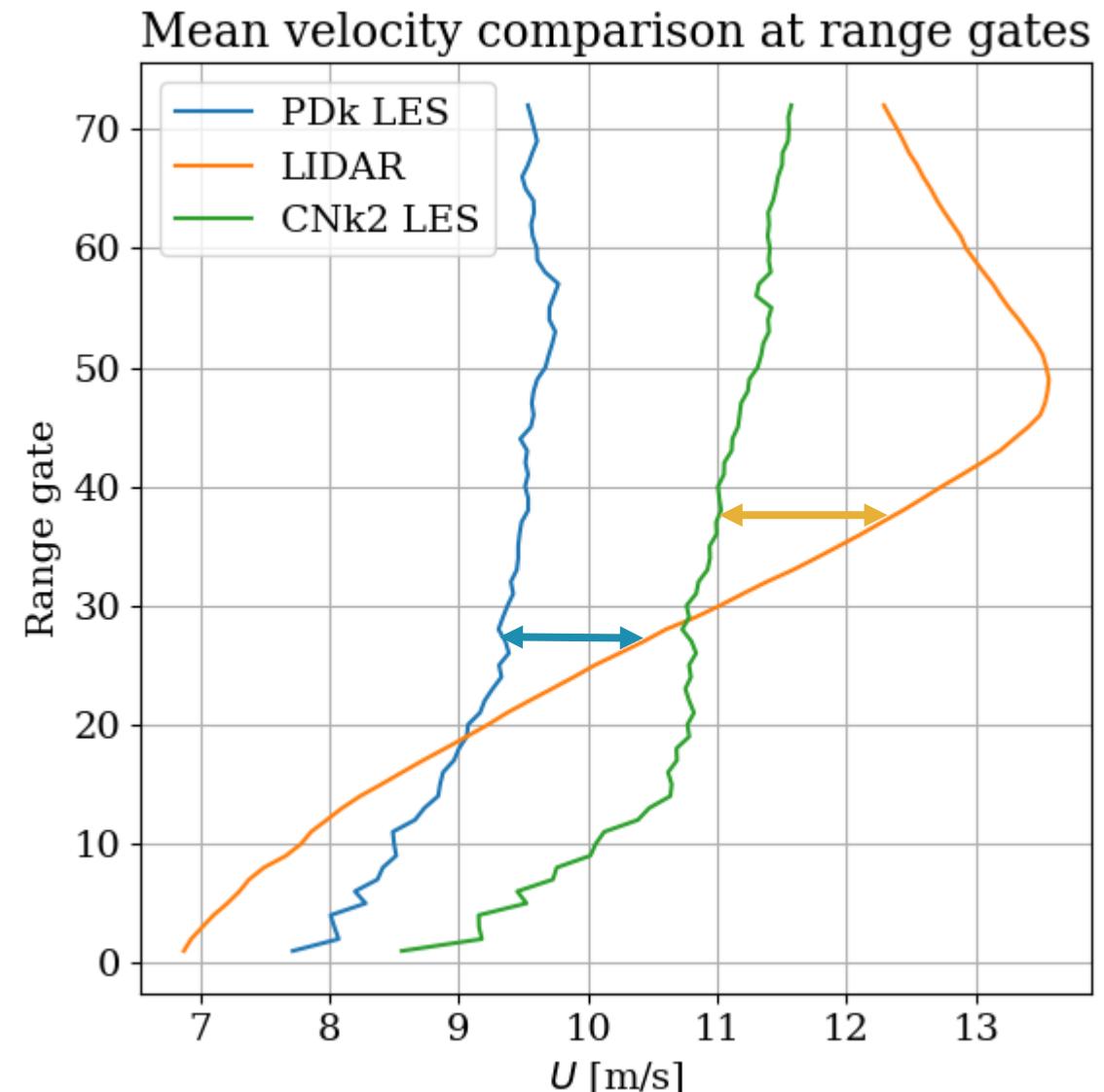
$$d_1(A, B) = \sqrt{\sum (\bar{x}_{A_i} - \bar{x}_{B_i})^2}$$

- Distance between covariance matrices

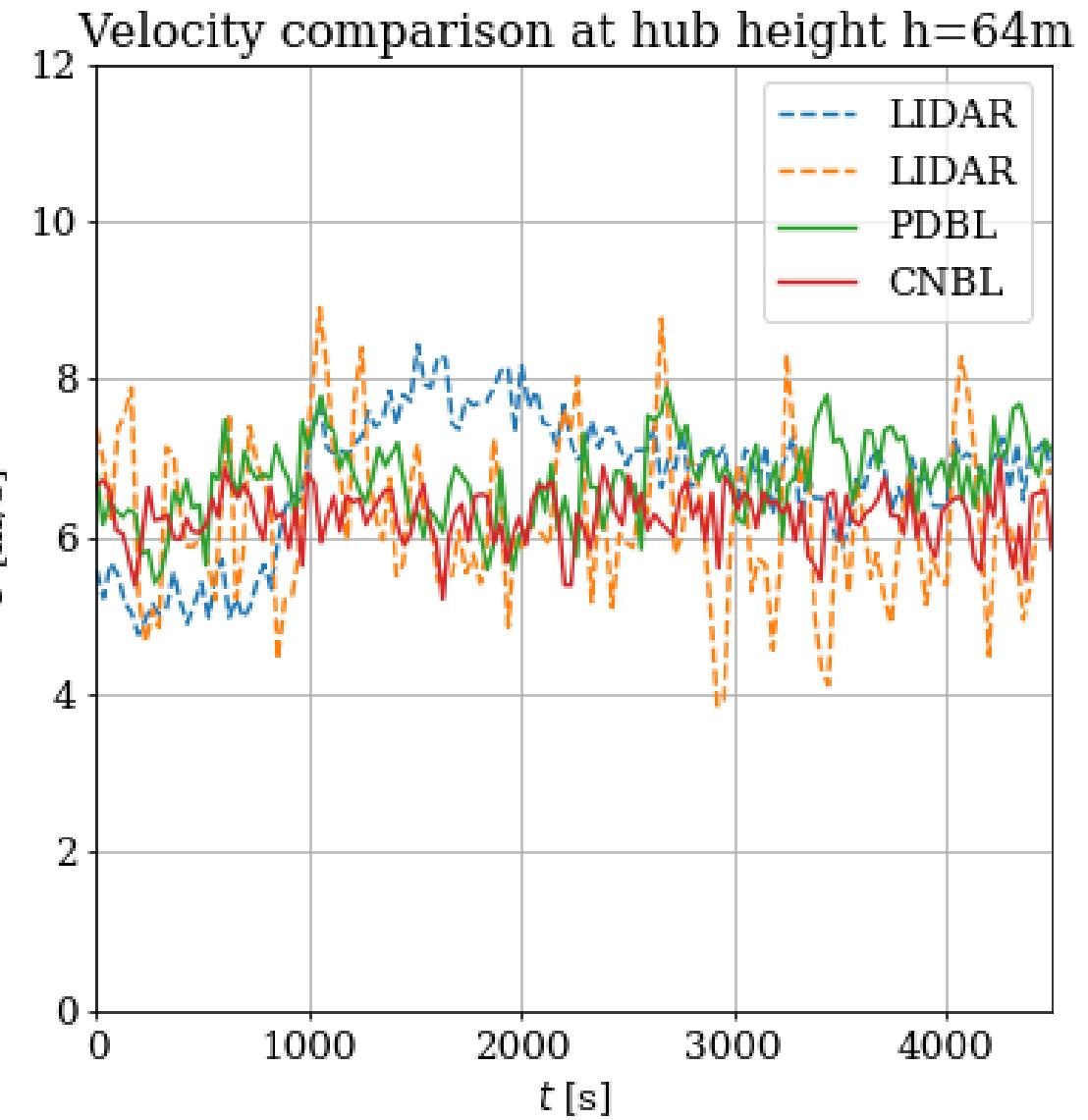
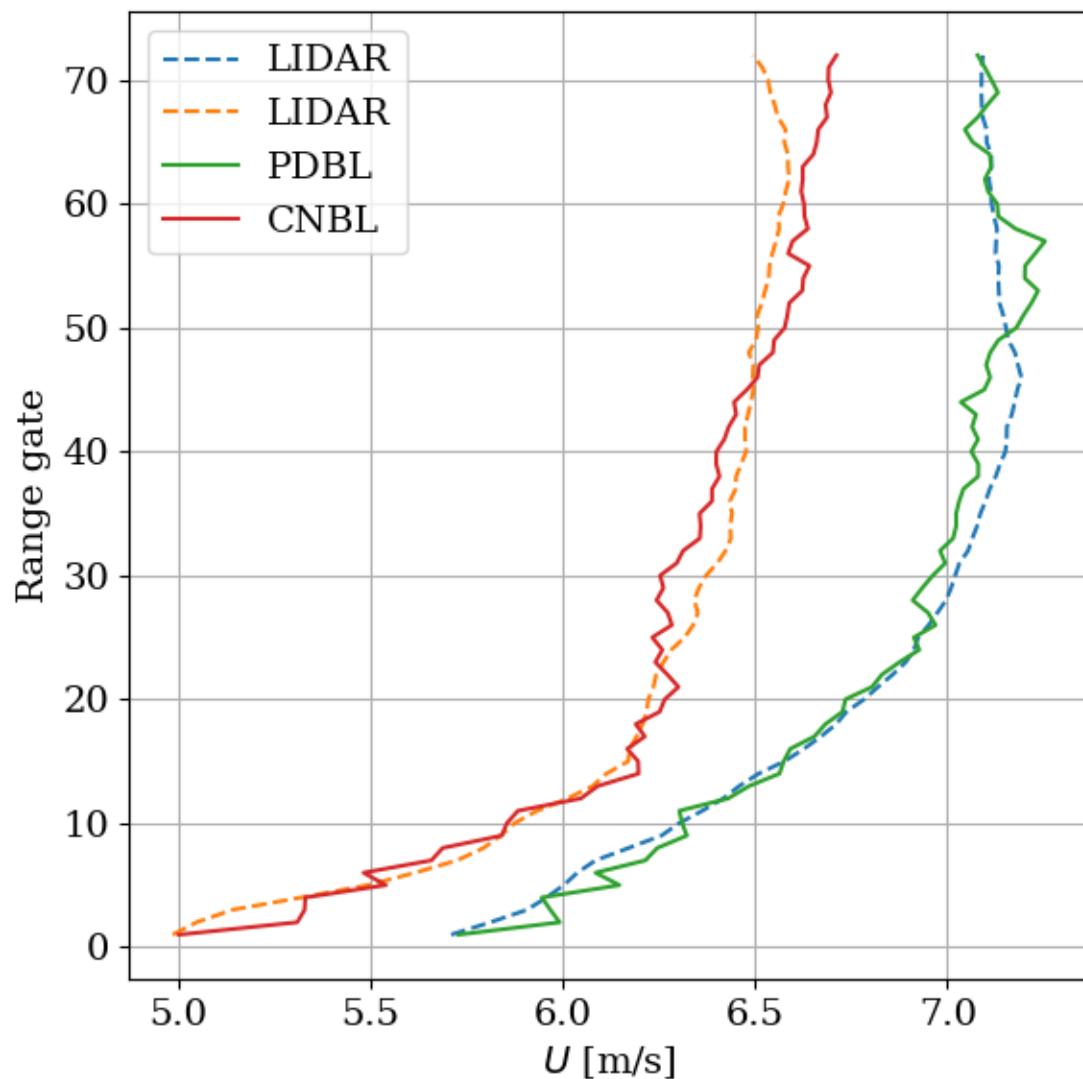
$$d_2(A, B) = \sqrt{\sum \sum (\sigma_{A_{ij}} - \sigma_{B_{ij}})^2}$$

$$\min J(A, B) = d_1 + d_2$$

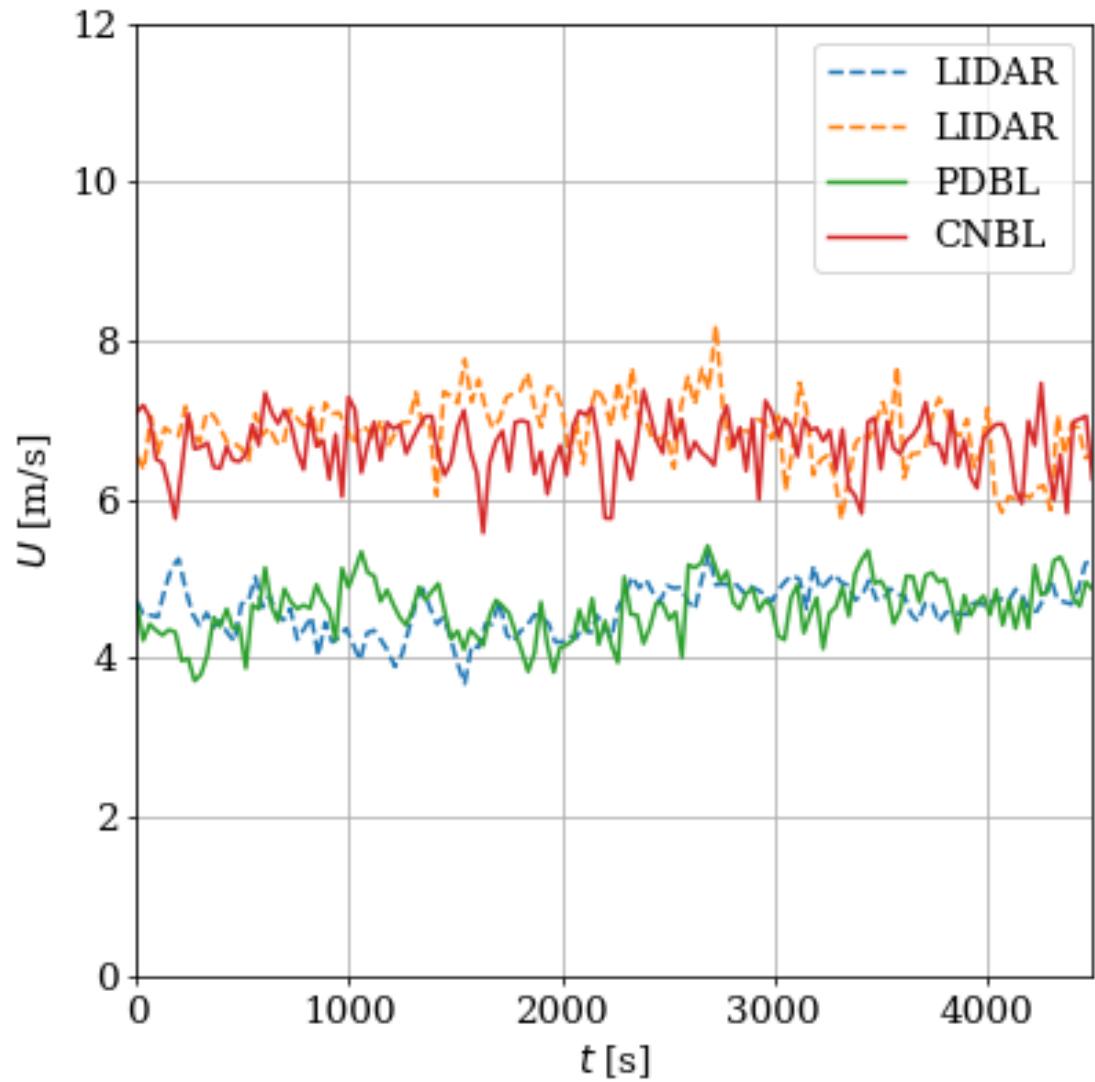
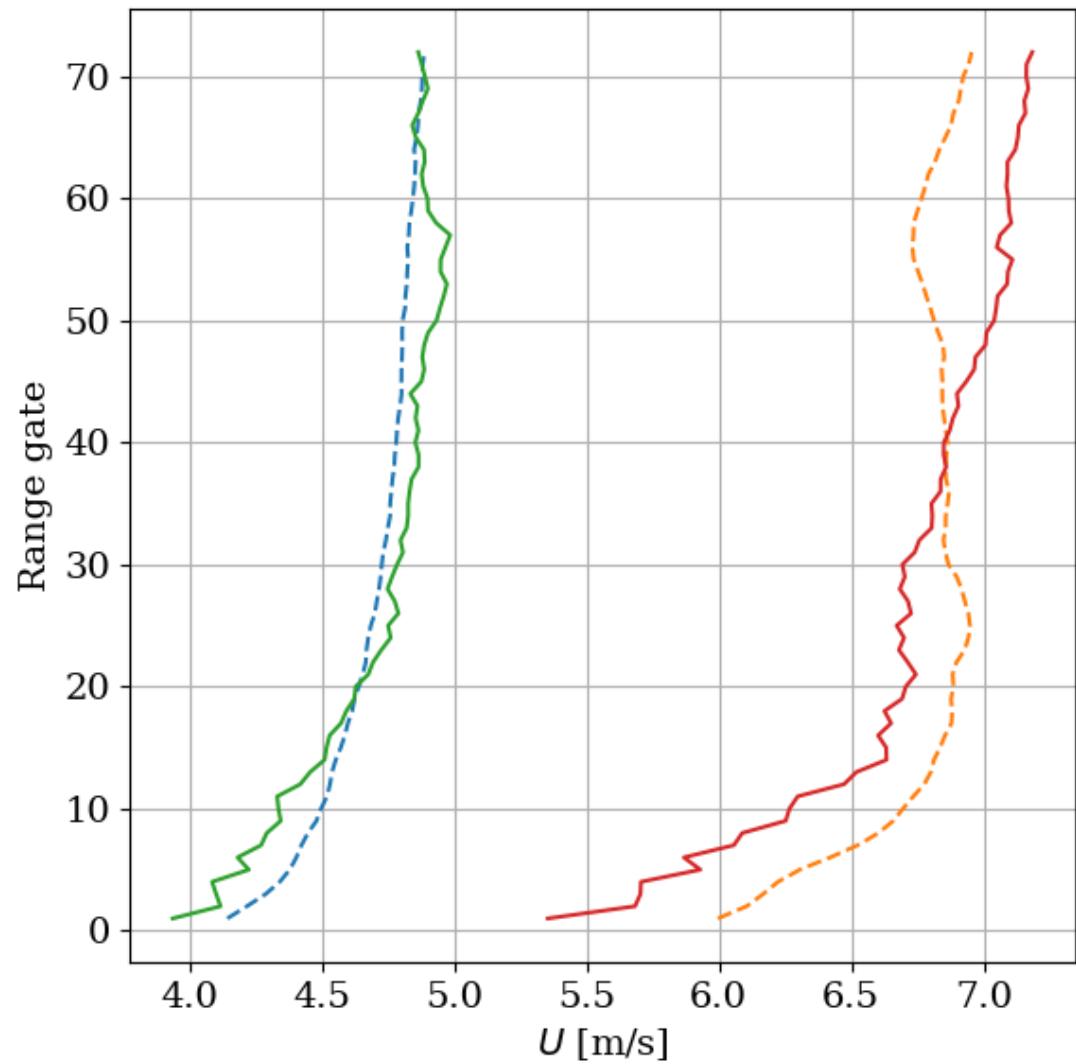
A = Lidar Data, B = Scaled LES DATA



$$\min J(A, B) = d_1$$



$$\min J(A, B) = d_1 + d_2$$



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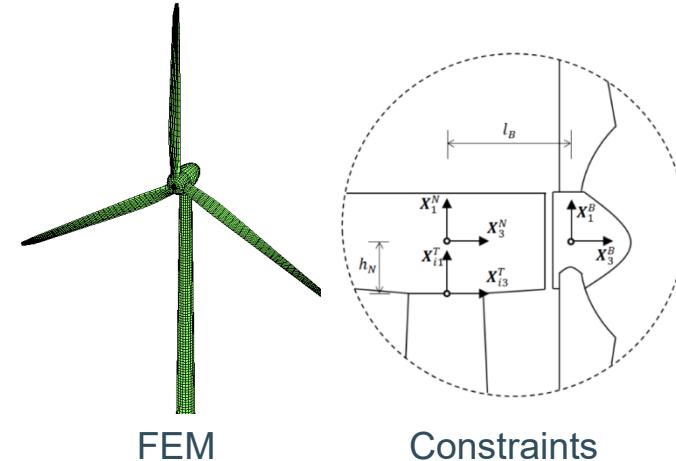
Aeroelastic actuator sector model

Multibody dynamics/EOM:

$$\underbrace{\begin{matrix} \text{non-linear mass matrix} \\ M(\mathbf{q}) \end{matrix}}_{\text{inertial forces}} \ddot{\mathbf{q}} + \underbrace{\begin{matrix} \text{damping matrix} \\ \mathbf{C} \end{matrix}}_{\text{damping forces}} \dot{\mathbf{q}} + \underbrace{\begin{matrix} \text{stiffness matrix} \\ \mathbf{K} \end{matrix}}_{\text{elastic forces}} \mathbf{q} + \underbrace{\begin{matrix} \text{Jacobian of constraints} \\ \Phi_q^T \end{matrix}}_{\text{constraint forces}} \boldsymbol{\lambda} = \underbrace{\mathbf{Q}_{air}}_{\text{aerod. forces}} + \underbrace{\mathbf{Q}_g}_{\text{gravity forces}} + \underbrace{\mathbf{Q}_v(\mathbf{q}, \dot{\mathbf{q}})}_{\text{Coriolis \& gyroscopic forces}}$$

Constraint equations: $\Phi(\mathbf{q}, t) = 0$

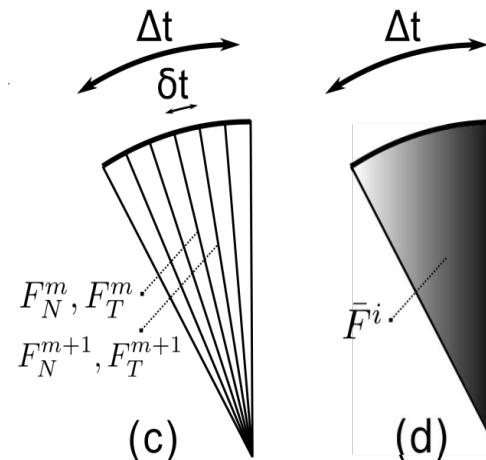
FE model reduced with modal transformation



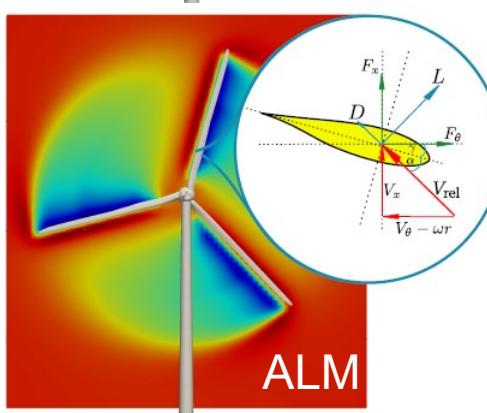
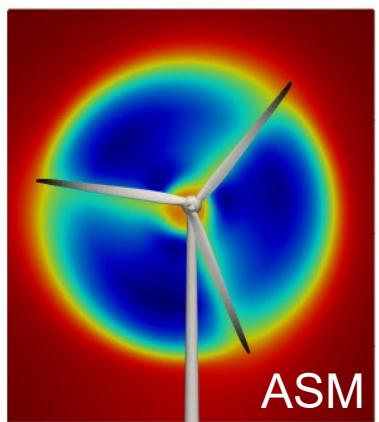
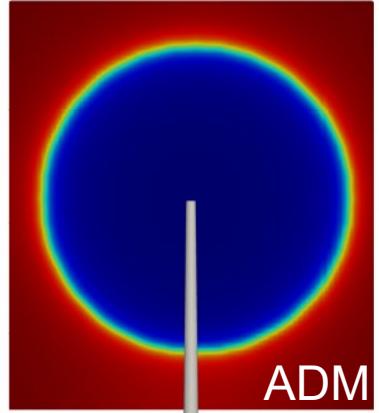
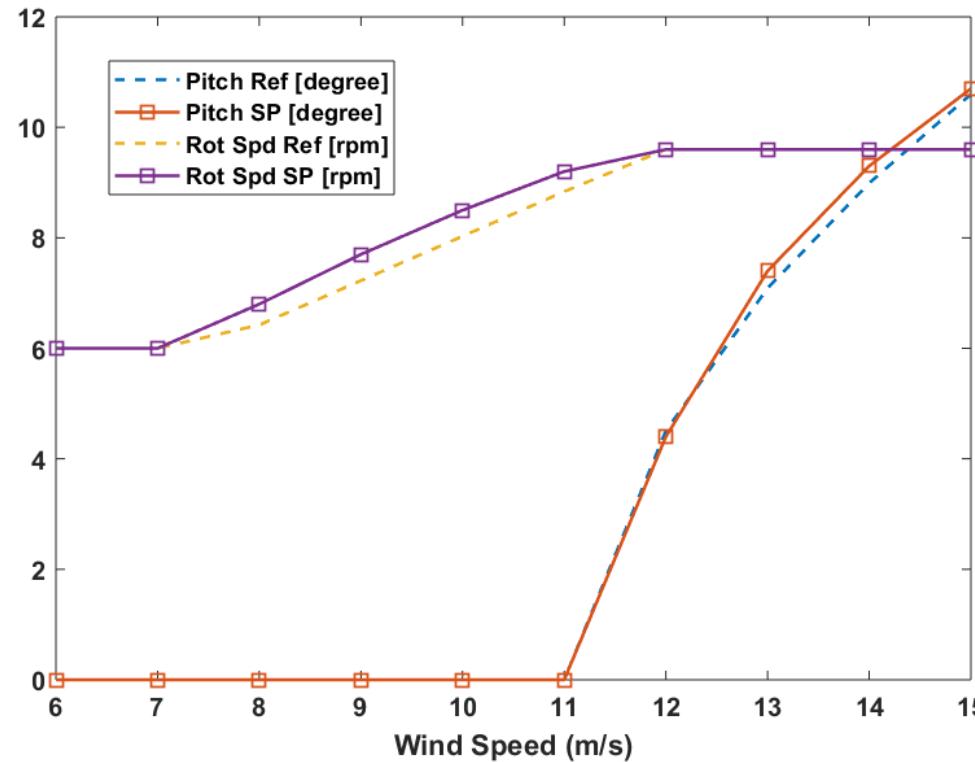
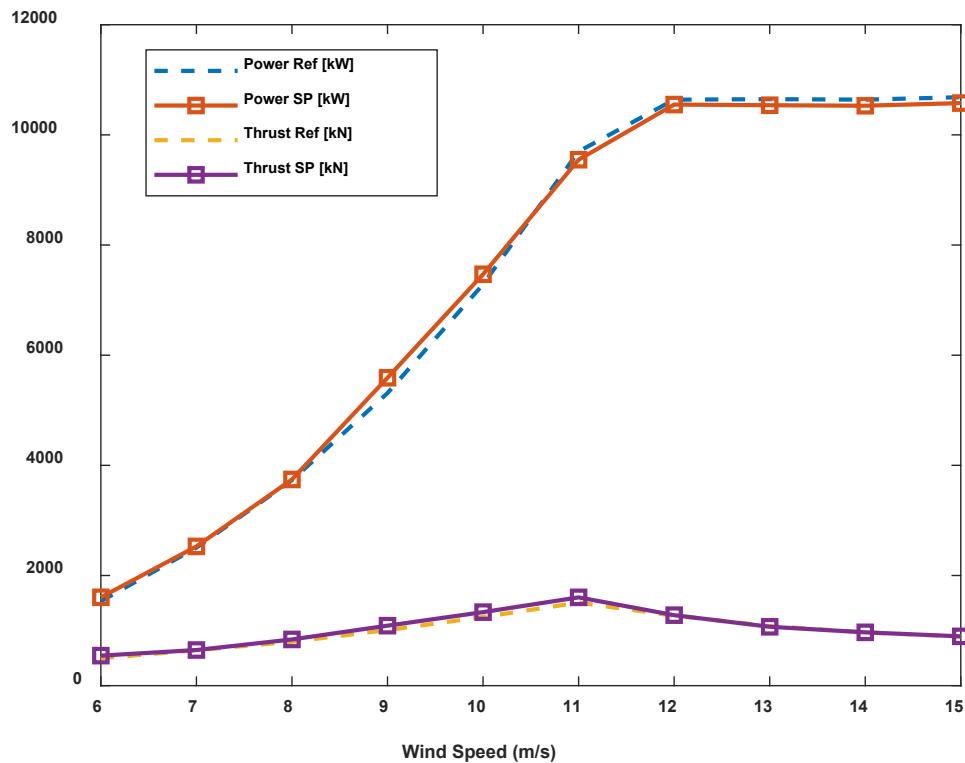
Actuator sector model:

- Forces are time filtered over the swept sector
- Subsequently are spatially (Gaussian) filtered

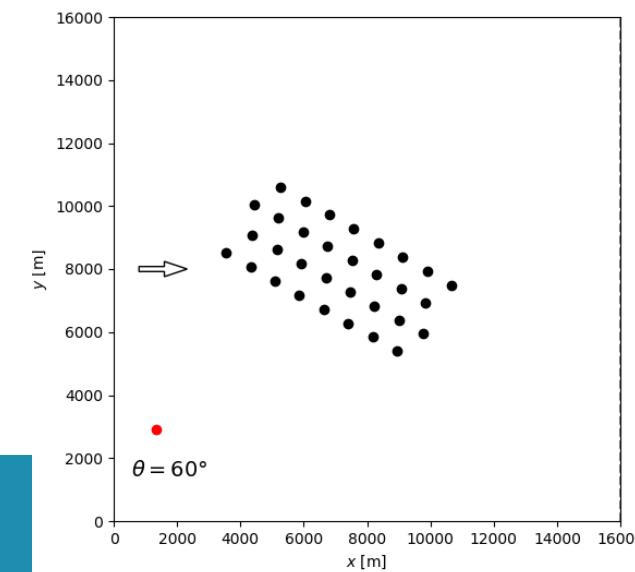
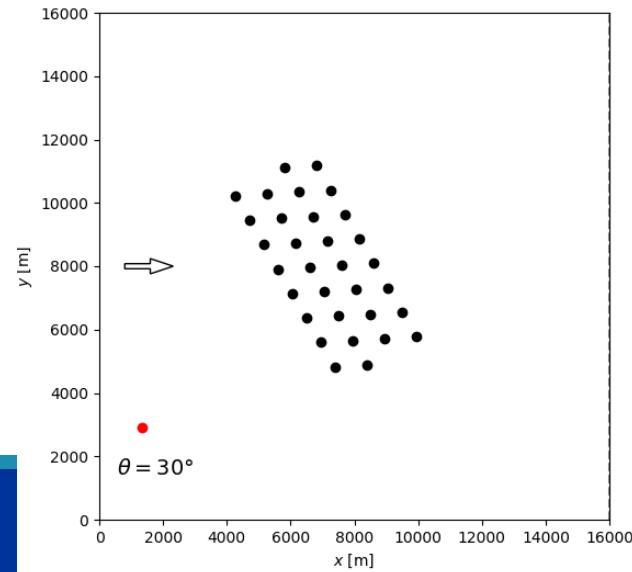
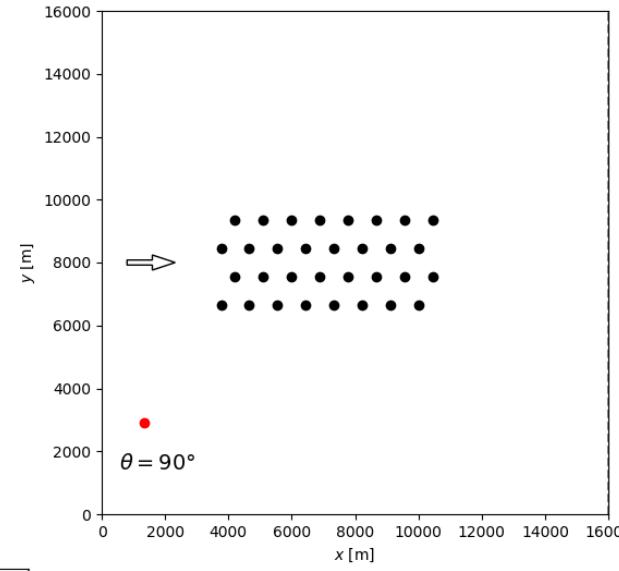
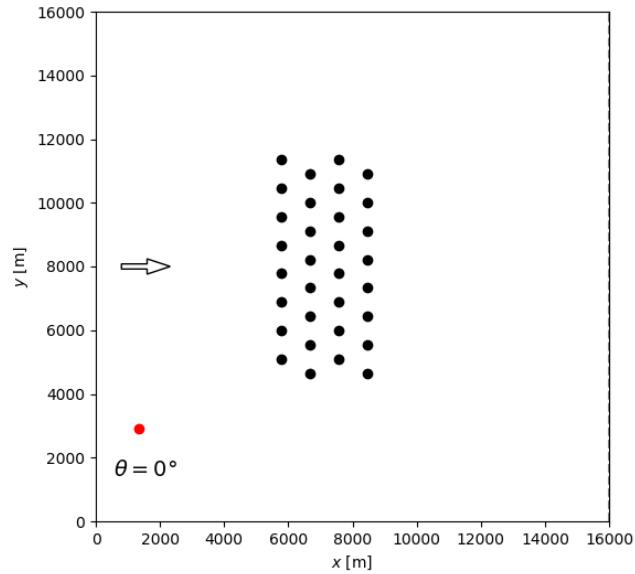
$$\hat{F}(\mathbf{x}) = \sum_{n=1}^{N_t} \sum_{j=1}^{N_b=3} \int_0^R F(\hat{u}, q, r) G_n(\|\mathbf{x} - r\mathbf{e}_j\|) dr$$



Aeroelastic actuator sector model



Example wind-farm orientations



Simulation cases

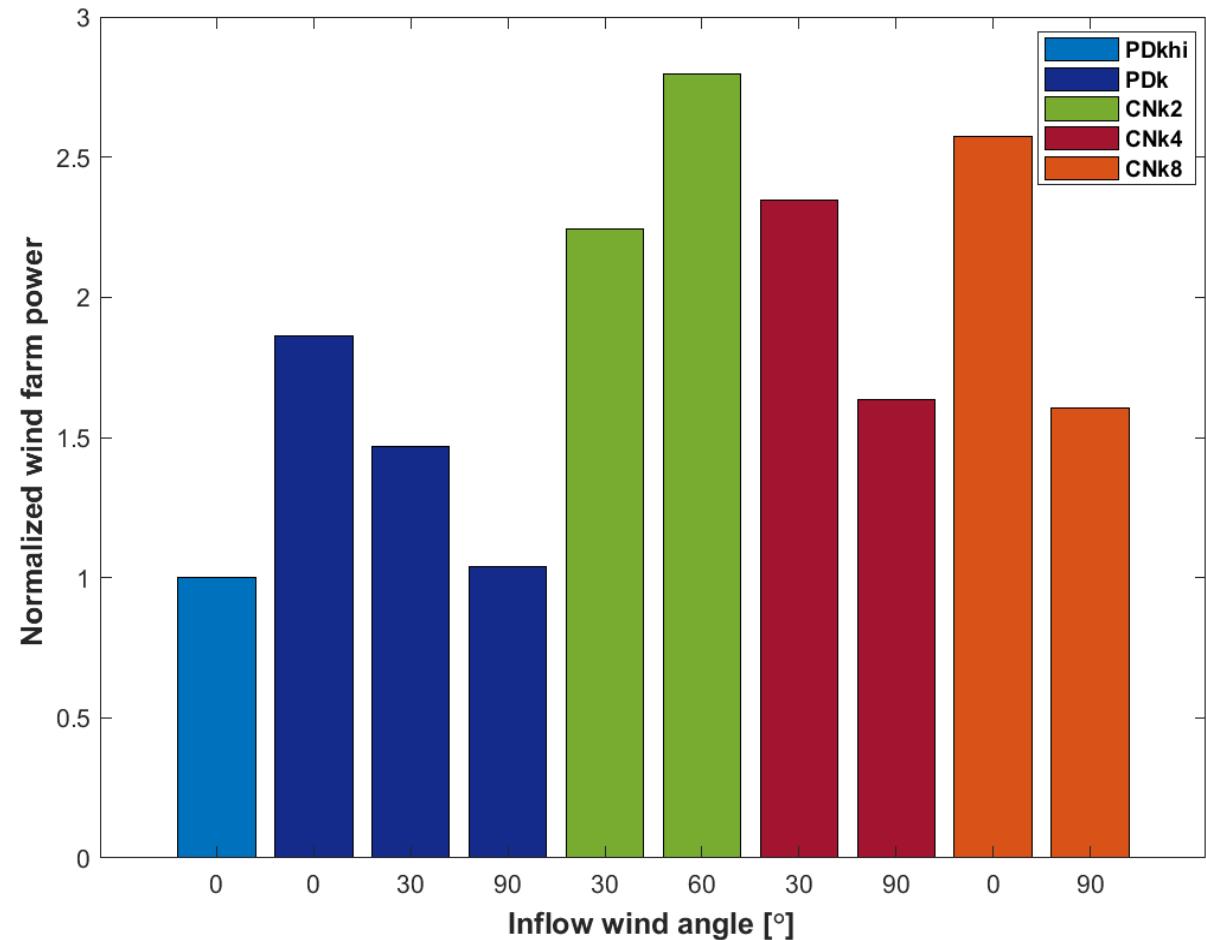
KU Leuven Simulations

Inflow	Angle (degrees)	Hub ht wind speed (m/s)	Region
PDBL_2m3	0	7.8	2
PDBL_2m4	0	9.4	2
PDBL_2m4	30	9.4	2
PDBL_2m4	90	9.4	2
CNBL_2_2m4	30	11	2.5 – 3
CNBL_2_2m4	60	11	2.5 – 3
CNBL_4_2m4	30	11.3	2.5 – 3
CNBL_4_2m4	90	11.3	2.5 – 3
CNBL_8_2m4	0	11.4	2.5 – 3
CNBL_8_2m4	90	11.4	2.5 – 3

DTU Simulations

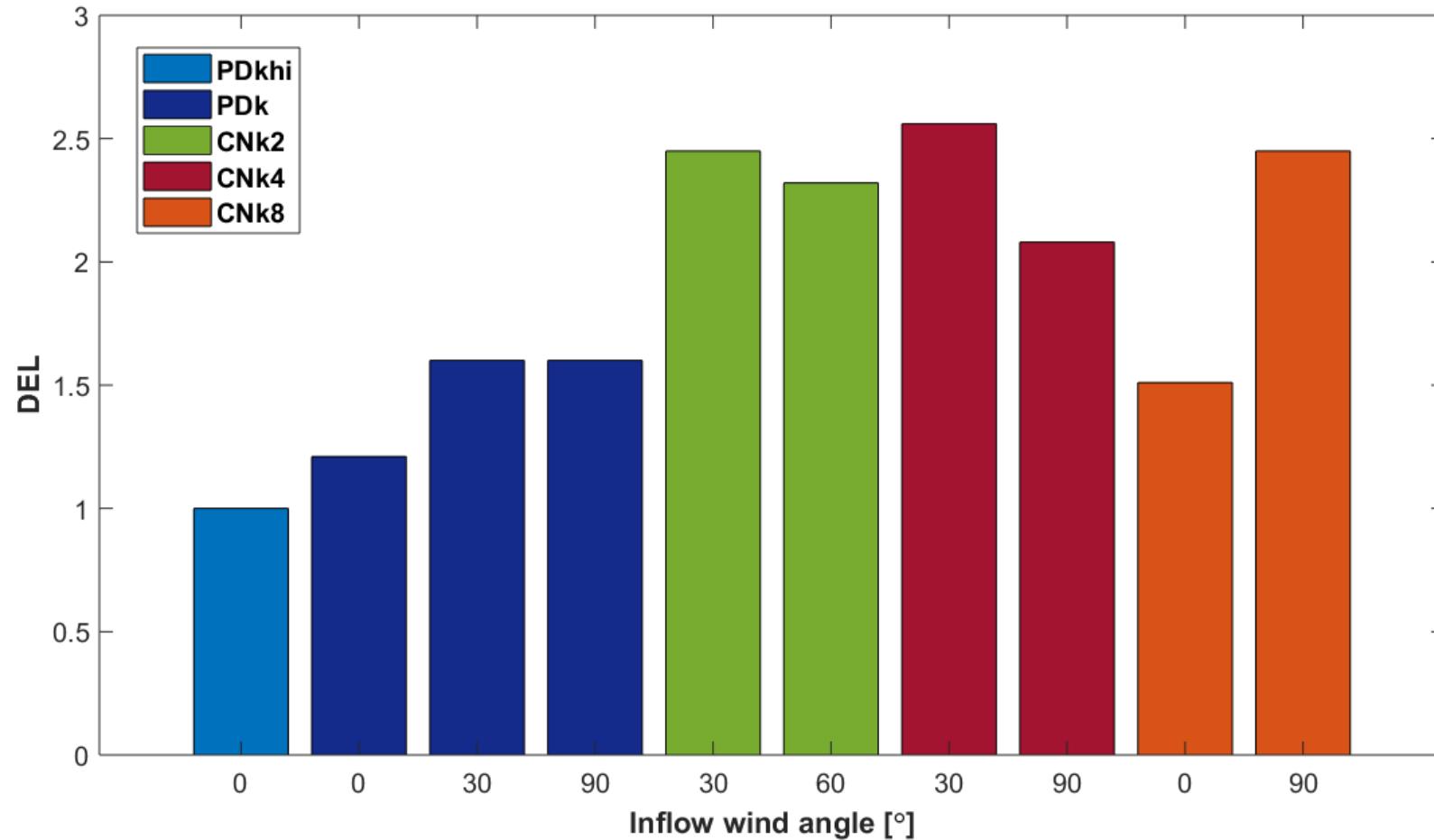
Inflow	Angle (degrees)	Hub ht Speed (m/s) mesh	Region
CNBL_2_2m3	0	10.5	2
CNBL_2_2m3	90	10.5	2
CNBL_2_2m4	0	11	2.5 – 3
CNBL_2_2m4	30	11	2.5 – 3
CNBL_2_2m4	45	11	2.5 – 3
CNBL_2_2m4	60	11	2.5 – 3
CNBL_2_2m4	90	11	2.5 – 3
CNBL_2_2m5	0	11.6	2.5 – 3
CNBL_2_2m5	90	11.6	2.5 – 3

Results – Total farm power



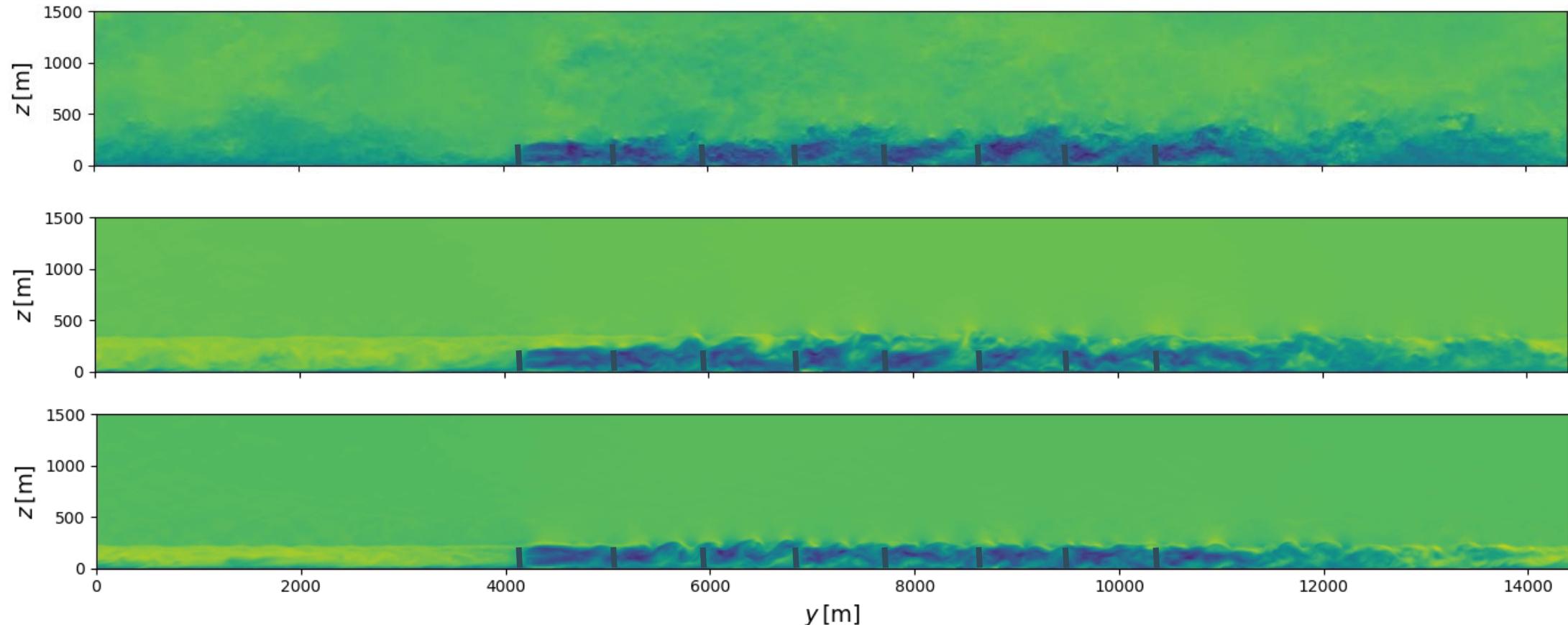
Case	ΔPower
PDk 0°	86.0%
PDk 30°	46.7%
PDk 90°	3.9%
CNk2 30°	124.2%
CNk2 60°	179.5%
CNk4 30°	134.5%
CNk4 90°	63.5%
CNk8 0°	157.5%
CNk8 90°	60.5%

Results – Fatigue loading



Visualization – Flow time series

Streamwise flow development at time $t = 905.0\text{s}$.



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Data accessibility



Dataset availability - Zenodo

(All) Research.
Shared.

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Communities

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Max data set size : 50 GB. > >> Different data sets can be combined into communities

Precursor data : <https://zenodo.org/communities/totalcontrolflowdatabase/>

Windfarm data : <https://zenodo.org/communities/totalcontrolwindfarmdatabase/>

Reference Windfarm database CNk8 90

 Ishaan Sood;  Johan Meyers;

Dataset for TotalControl reference windfarm database simulation of a conventionally neutral boundary layer flow with 90 degree inflow wind direction angle (Casename CNk8 90) Included Python files for loading and visualizing the data. Use the plot_*.py files. Further information, includin

Uploaded on February 28, 2020

February 27, 2020 (1) Dataset Open Access

Reference Windfarm database CNk4 90

 Ishaan Sood;  Johan Meyers;

Dataset for TotalControl reference windfarm database simulation of a conventionally neutral boundary layer flow with 90 degree inflow wind direction angle (Casename CNk4 90) Included Python files for loading and visualizing the data. Use the plot_*.py files. Further information, includin

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Uploaded on February 28, 2020

February 27, 2020 (1) Dataset Open Access

Reference Windfarm database CNk4 30

30



Files (30.1 GB)

Name	Size
3D_box.h5	1.8 GB
md5:c400443c2ab2aab8bd84e992821566d	?
cross_sections_timeseries.h5	17.7 GB
md5:a1a1571294a0de1249ba60b354a4209e	?
field_snapshot.h5	10.4 GB
md5:6ac59c926e07d0699c623335f8038448	?
import_dataset.py	2.2 kB
md5:1c7ea8f7fa85c32d95dba0b450321776	?
plot_3D_box.py	2.4 kB
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plot_cross_sections.py	2.4 kB
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md5:babd02a1f1e8a4f602705dad9cc377e1	?

Thank you